

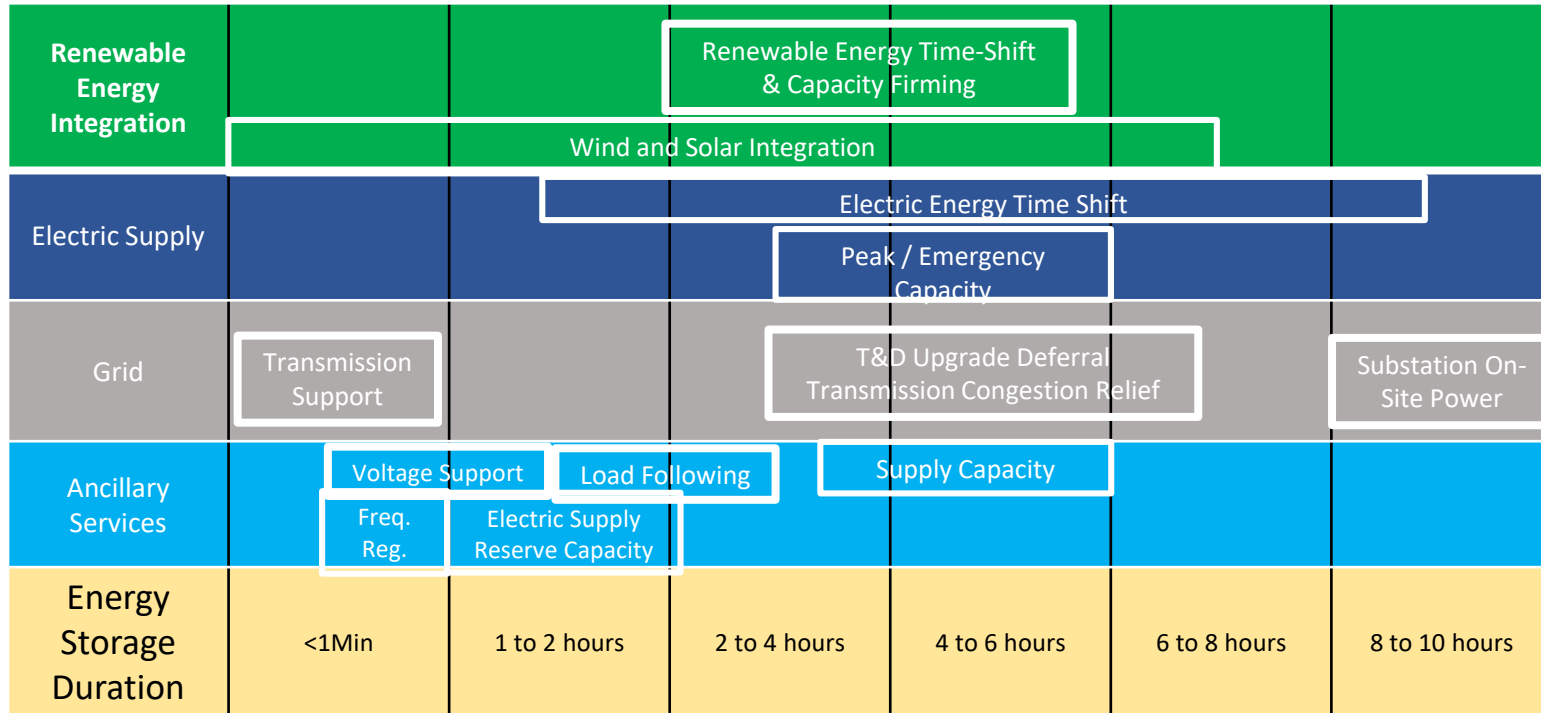


# THE CASE FOR FLEXIBLE ENERGY STORAGE

March 19 2018



# The Case For Flexible Energy Storage



Flexible Energy Storage for 20 years maximizes the return on investment

# Applications

## Multiple Stacked Use Cases

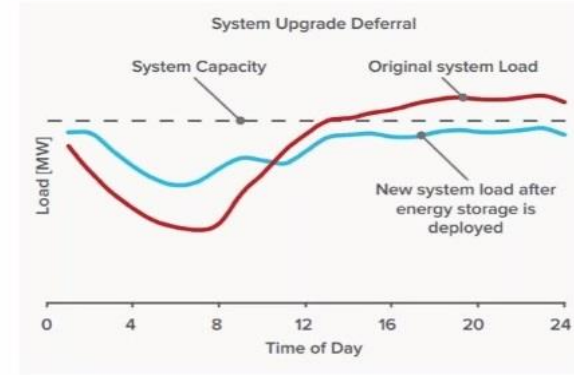
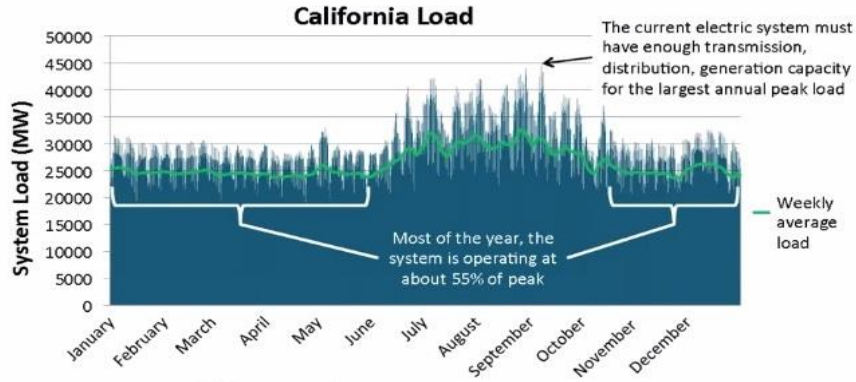
T&D Upgrade Deferral

Renewable Energy Time Shifting

Peak Demand Capacity

Ancillary Services

# T&D DEFERRAL APPLICATIONS



## Multiple Stacked Use Cases

T&D Upgrade Deferral

Renewable Energy Time Shifting

Peak Demand Capacity

Ancillary Services

## Requirements:

> 4 hours duration, daily cycles, 20+ year life  
Flexible to handle ancillary services

# RENEWABLE TIME SHIFTING APPLICATIONS

*December hourly production at 1.35 overbuild with no battery  
vs. 1.6 overbuild with battery and overnight charging*

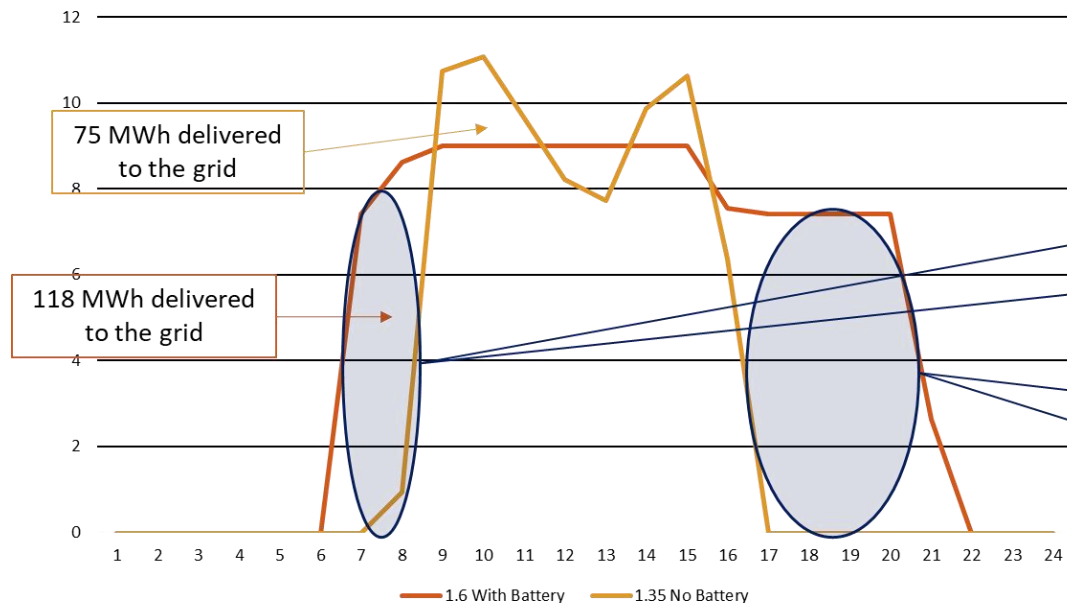
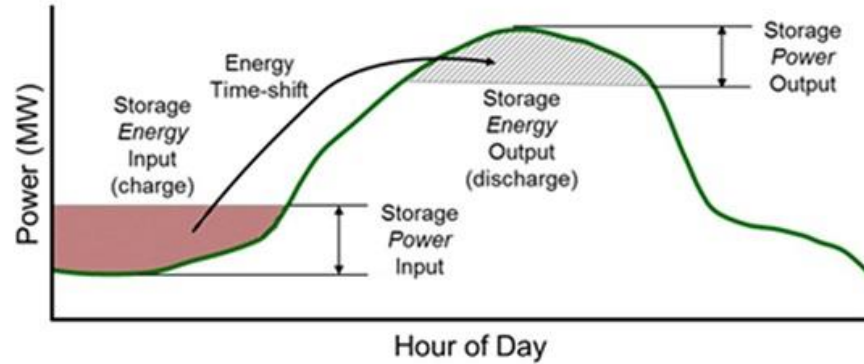


FIGURE 5-3: PGE's LOLE (hours per year) in 2021 before capacity actions

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
5	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
6	0.13	0.11	0.05	0.02	0.00	0.00	0.00	0.00	0.00	0.01	0.13	0.28
7	0.47	0.37	0.32	0.04	0.00	0.00	0.01	0.02	0.03	0.09	0.84	1.13
8	1.88	1.01	0.68	0.09	0.00	0.00	0.03	0.10	0.10	0.16	1.17	2.48
9	3.20	1.73	0.77	0.05	0.01	0.01	0.13	0.39	0.12	0.13	2.12	3.97
10	2.55	1.16	0.53	0.04	0.01	0.04	0.38	0.83	0.17	0.07	1.72	3.60
11	1.88	0.84	0.34	0.02	0.02	0.09	0.81	1.52	0.23	0.05	1.27	2.89
12	1.58	0.51	0.17	0.01	0.03	0.18	1.35	2.33	0.36	0.04	0.99	2.41
13	1.46	0.31	0.09	0.01	0.06	0.33	2.10	3.36	0.53	0.03	0.86	1.79
14	1.19	0.16	0.05	0.00	0.08	0.50	3.08	4.57	0.82	0.02	0.72	1.34
15	0.91	0.13	0.04	0.00	0.11	0.66	3.91	5.57	1.22	0.03	0.62	1.05
16	0.79	0.14	0.03	0.00	0.12	0.86	4.59	6.36	1.65	0.04	0.76	1.40
17	1.27	0.25	0.06	0.00	0.16	1.00	4.78	6.69	1.99	0.09	1.32	3.22
18	3.14	0.68	0.15	0.01	0.16	0.84	4.51	6.71	2.11	0.26	3.01	5.85
19	5.04	1.47	0.40	0.01	0.15	0.58	3.72	6.26	1.96	0.41	4.62	7.40
20	4.86	1.74	0.58	0.02	0.12	0.36	2.84	5.09	1.75	0.39	4.22	6.62
21	3.55	1.23	0.40	0.02	0.06	0.19	1.75	3.75	1.42	0.14	3.01	4.63
22	2.01	0.65	0.12	0.01	0.02	0.07	0.72	2.01	0.38	0.02	1.62	2.60
23	1.08	0.33	0.02	0.00	0.00	0.01	0.03	0.22	0.01	0.00	0.54	1.27
24	0.16	0.04	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.08	0.22

57% more power delivered to the grid. All of it in the hours the utility needs it the most.

# PEAK DEMAND CAPACITY APPLICATIONS



Source: E&I Consulting

Figure 1. Electric Energy Time-shift.

## Multiple Stacked Use Cases

T&D Upgrade Deferral

Renewable Energy Time Shifting

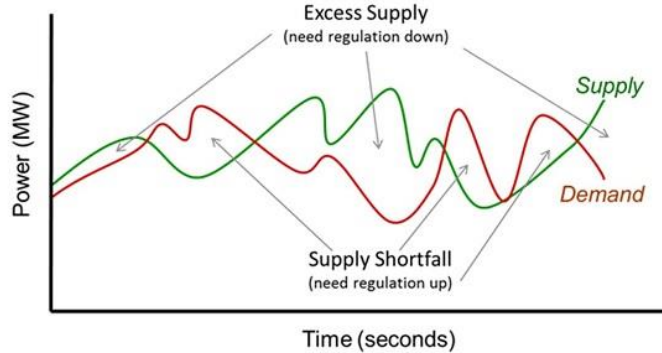
Peak Demand Capacity

Ancillary Services

## Requirements:

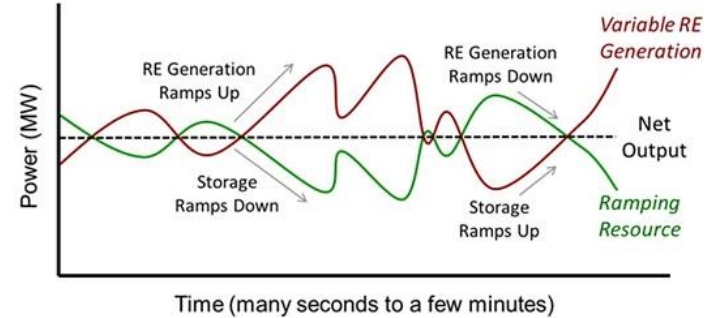
> 4 hours duration, daily cycles, 20+ year life  
Flexible to handle ancillary services

# ANCILLARY SERVICES APPLICATIONS



Source: E&I Consulting

Figure 5. Frequency regulation needs due to momentary differences between demand and a variable supply.



Source: E&I Consulting

Figure 8. Variable renewable generation and storage ramping.

## Multiple Stacked Use Cases

T&D Upgrade Deferral

Renewable Energy Time Shifting

Peak Demand Capacity

Ancillary Services

## Requirements:

> 4 hours duration, daily cycles, 20+ year life  
Flexible to handle ancillary services

## Company

- + Founded in 2011
- + HQ in Wilsonville, OR
- + Investors Include  
BASF, Presidio  
Partners, Pangaea,  
Cycle Capital, IPM
- + World Wide Sales



## Technology

- + Iron Flow Battery
- + Lowest cost battery
- + No capacity fade
- + Safest battery  
technology on the  
market
- + ESS proprietary and IP  
protected technology



## Manufacturing

- + 100,000 ft<sup>2</sup> facility in  
Wilsonville, OR
- + Scaling to 1 GWh/year
- + Efficient & Scalable  
manufacturing
- + Distributed  
manufacturing model



## Applications

- + Long duration  
technology
- + Isolated-grid &  
Micro-grids
- + Renewable  
integration
- + Fast response for  
Ancillary Services



- + 5 Patents Granted
- + 19 Patents Pending



### Craig Evans – Founder & CEO

- + ClearEdge Power: Director of Design & Product Development
- + United Technologies: Advanced Manufacturing, Meade Award



### Dr. Julia Song – Founder & CTO

- + ClearEdge Power: VP R&D
- + Milliken & Company



### Jay Corn– Chief Financial Officer

- + Sundrop Fuels: Chief Financial Officer
- + New Jersey Resources: VP Finance/Corporate Development



### Hugh McDermott– SVP Business Development

- + BetterPlace: VP Global Business Development
- + Silver Springs Network: VP Sales



### Shelley Peng – VP Marketing

- + Nike, Inc.: Global Director of Communications
- + Deloitte & Touche: Director



### Mark Hagedorn – Director of Operations

- + FEI Company: Operations/Value Engineering
- + Detroit Diesel: Product Validation Manager

## Board Of Directors

### Dave Lazovsky - Chairman

- + Intermolecular: Founder, former President & CEO
- + Applied Materials

### Craig Evans

- + ESS, Inc.: CEO

### Andrew Haughian

- + Pangaea Ventures: Partner

### Shirley Speakman

- + Cycle Capital

### Pulakesh Mukherjee

- + BASF Ventures

### Mike Niggli

- + SDG&E: Former President & COO
- + Nevada Power Company: Chairman & CEO

### Nevin Caldwell

- + Duracell: SVP Mfg & Technical Operations
- + Private Equity - COO

## Investors



# TRULY CLEAN LONG-DURATION ENERGY STORAGE HAS ARRIVED.

Using food-grade and earth-abundant elements like iron, salt and water, our innovative All-Iron Flow Battery is changing the face of energy storage. With lower costs, longer durations and no noxious fumes, no one has to choose between their bottom line and a sustainable future.

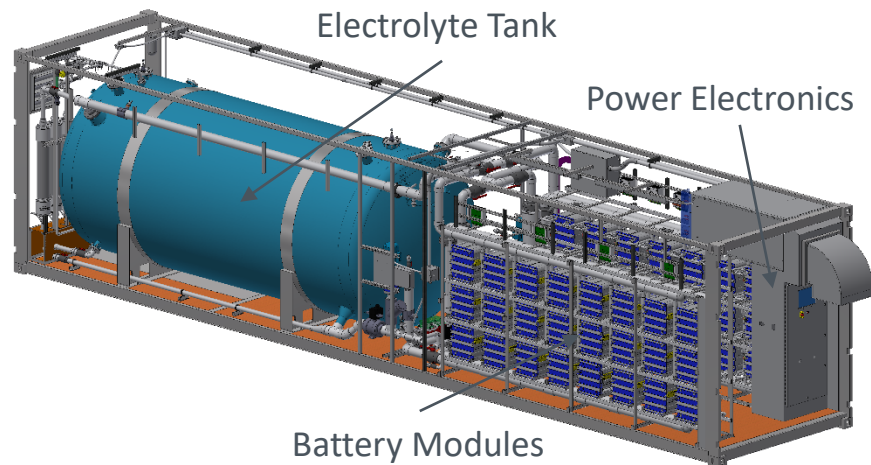
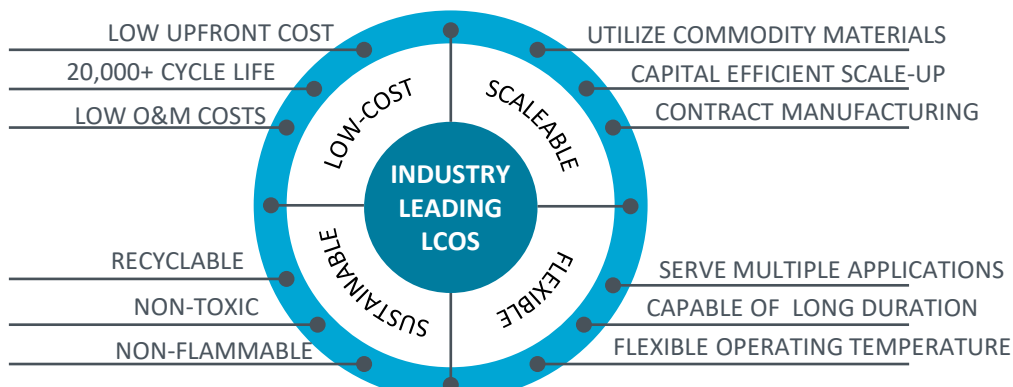


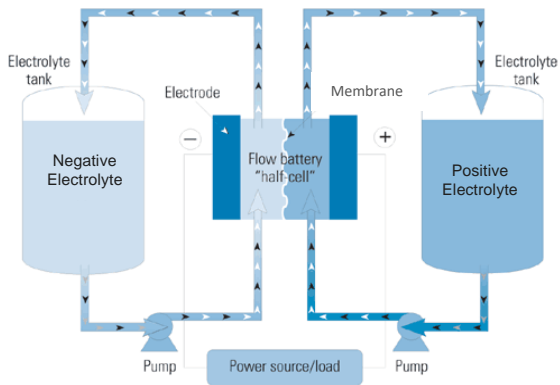
OVER  
**20,000**  
CYCLES

**4+ HOURS**  
OF LONG DURATION STORAGE

**ECO-FRIENDLY**  
NON-TOXIC • NON-FLAMMABLE  
NO CORROSIVE ACIDS

**20+ YEARS**  
OF NO DEGRADATION

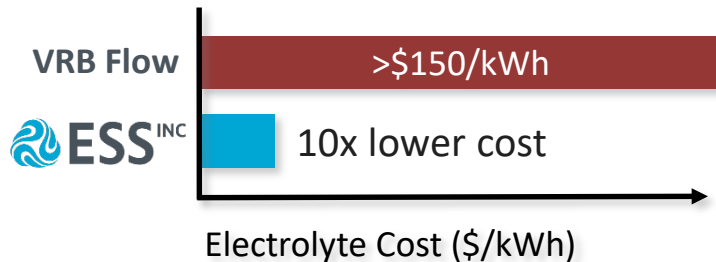




## No Degradation Battery Chemistry

- + Voltage range eliminates carbon electrode corrosion -
- + Benign chemistry easy on construction materials

Low cost abundant electrolyte materials



Iron



Salt



Water

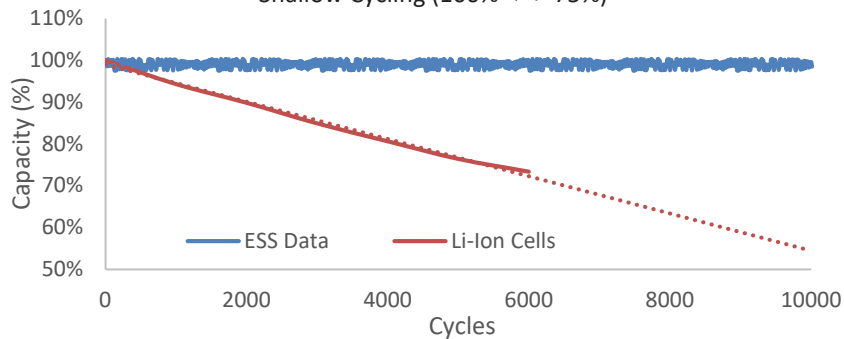
## Best Battery Safety & Toxicity Profile

- + pH similar to soda and wine, no toxic materials
- + Inherently safe, no fire risk
- + Environmentally friendly
- + 100% recyclable

# SUPERIOR PERFORMANCE DRIVING LOWEST LEVELIZED COST OF STORAGE (LCOS)

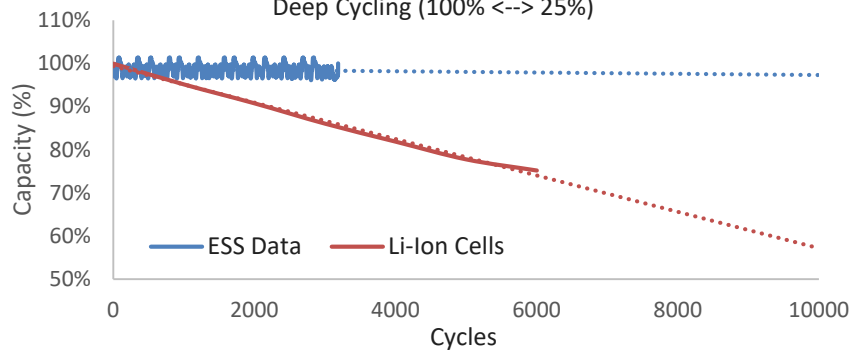
ESS IFB Cycle Performance

Shallow Cycling (100% <--> 75%)



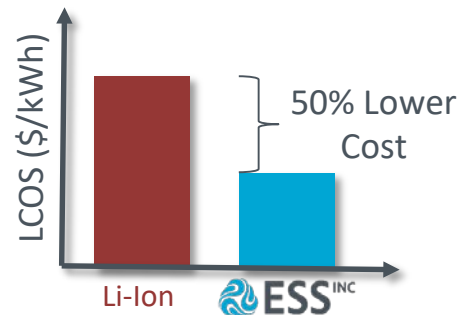
ESS IFB Cycle Performance

Deep Cycling (100% <--> 25%)



Operating Conditions	ESS IFB	Li-Ion (NMC)
Temperature	0-60°C	25-30°C

- + No capacity fade over lifetime
- + No HVAC or fire suppression requirements
- + No need to oversize or augment system
- + Never replace batteries

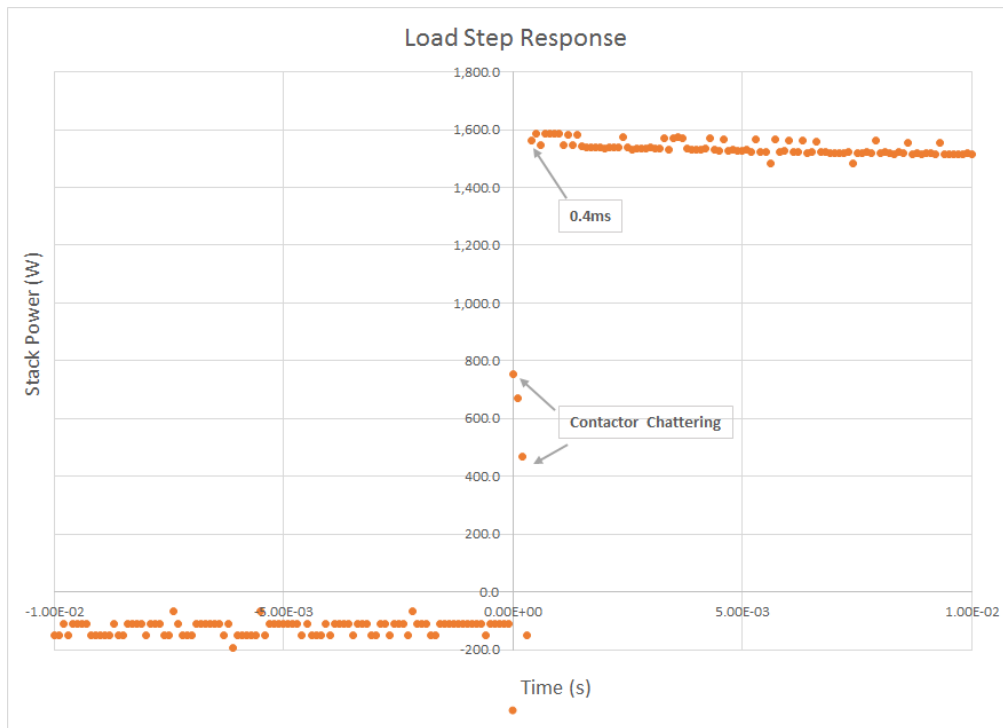


# FAST RESPONSE CAPABILITY

- Flexible for Ancillary Services and responding to transient loads

## DC Response of IFB Battery

+ Zero-to-Full Rated Power in .4 ms



## Best Battery Safety & Toxicity Profile

### Minimal permitting requirements

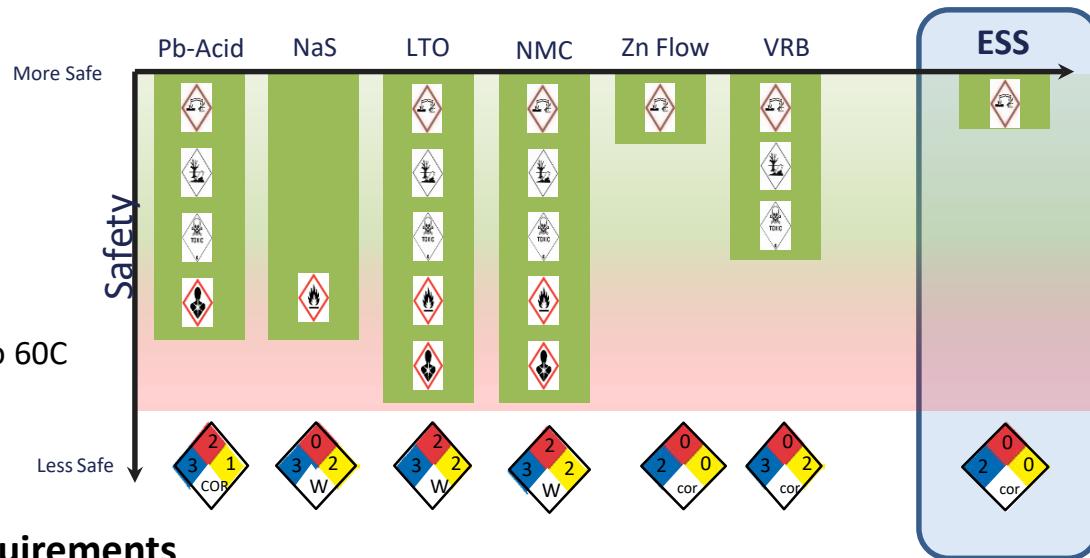
- No fire risk
- No hazmat risk
- No explosion risk

### Fast to deploy and commission

- No special siting requirements
- No HVAC requirements – operates up to 60C
- No fire suppression requirements
- Engineered for seismic zones

### Minimal on-going compliance requirements

- No specialized training or licensing for operation
- No specialized incident response requirements





Stackable



## Energy Warehouse<sup>TM</sup>

- + Flexible building block
- + Instantaneous response
- + Turnkey design for fast installation
- + Inverter and Power electronics included
- + Nominal Power: 50kW
- + Capacity at nominal power: 8 hours

## Flexible Power and Energy

- + Scalable to MW and MWh Utility Scale
- + Smooth the renewables or bulk shift the energy
- + Reduce demand charges
- + Support utility application
- + Or.... do all of the above



## UCSD Microgrid

400kWh  
Microgrid

Operational Q2 2017



## US Army Corps

225kWh  
Off-grid/Renewables

Operational Q2 2016



## DNV-GL

400kWh  
Renewable Integration

Operational Q2 2017



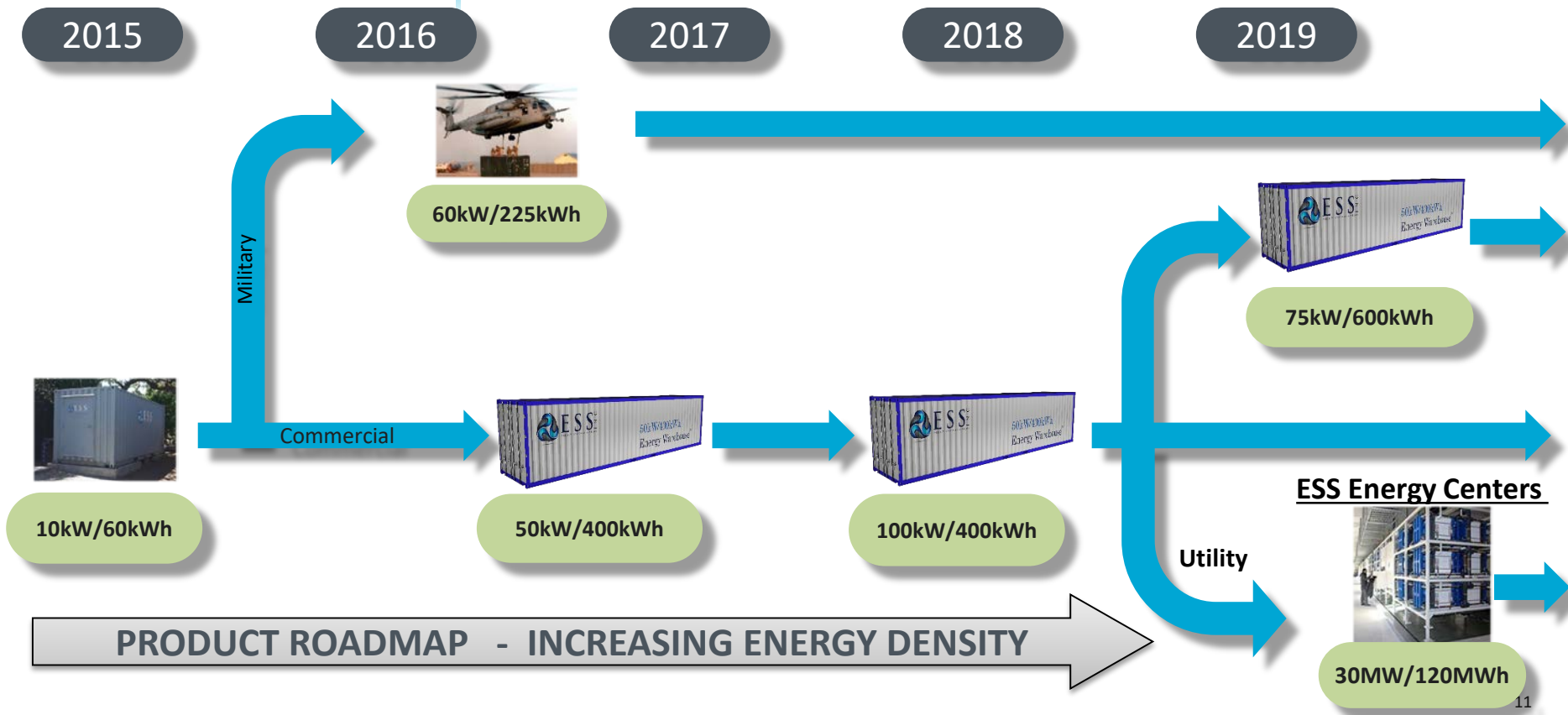
## Stone Edge Farms

60 kWh  
Microgrid/Renewables

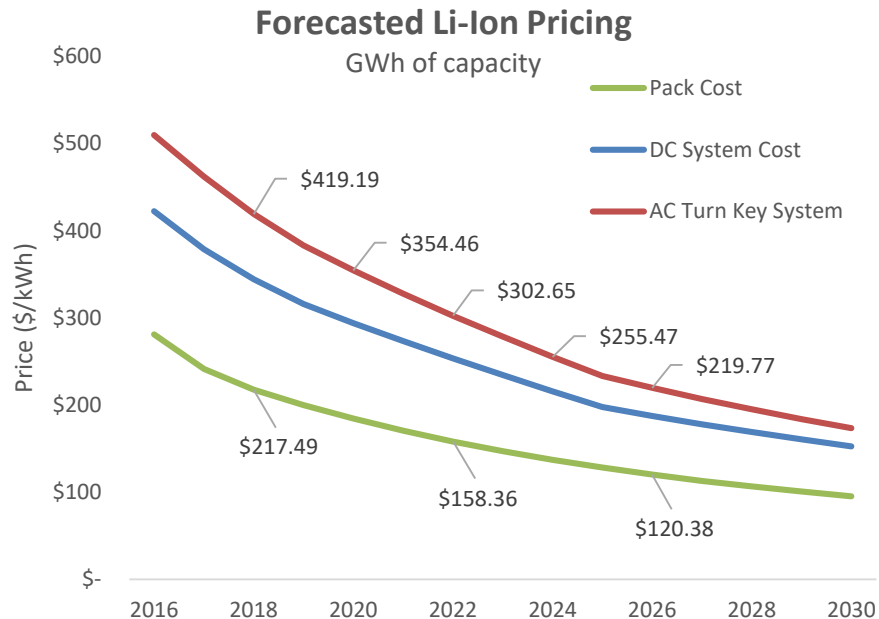
Operational Q1 2015

Additional 2.4MWh currently under production for delivery in North America, Latin America and Western Europe

# FLEXIBLE ENERGY STORAGE



# ESS BATTERY PRICING ADVANTAGE



## Li-Ion vs. ESS Pricing (\$/kWh)

Year	Li-Ion AC Price	ESS AC Price*
2018	419.19	\$306.65
2019	\$383.20	\$289.00
2020	\$354.46	\$258.82
2021	\$327.87	\$241.39
2022	\$302.65	\$236.62

Li-Ion LCOS > \$0.15/kWh

ESS LCOS\* = \$0.06/kWh

\*As quoted, based on 250MWh volume, 2019 shipments of containerized 3.2 hour usable systems. Projected pricing beyond 2019.

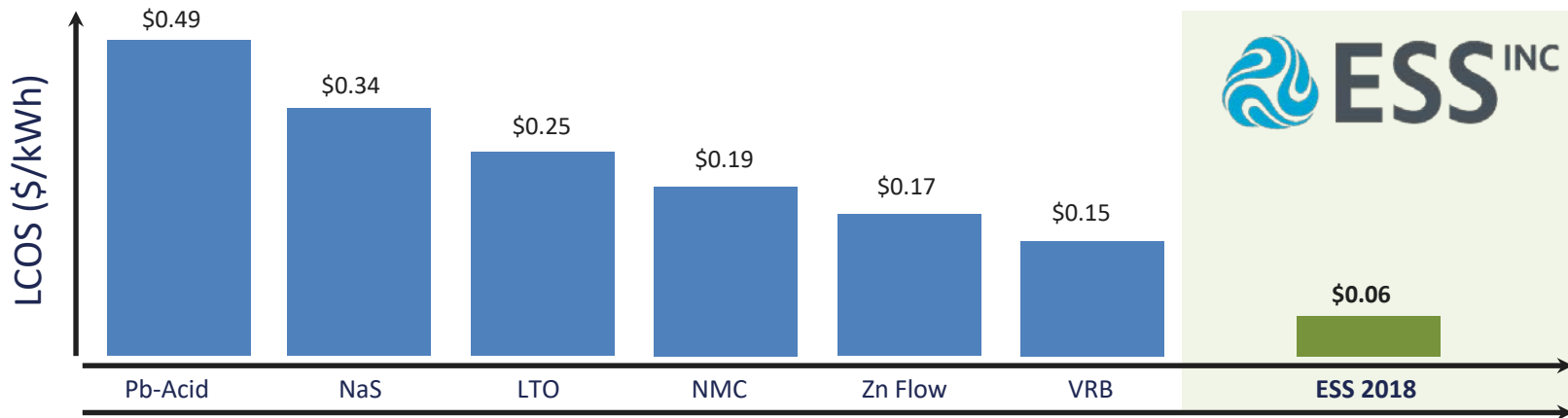
- ESS AC system all-in cost << best-in-class Li-Ion high-volume cost (e.g. BYD)
- Enables upfront pricing (customer CapEx investment) significantly below Li Ion
- ESS LCOS < 50% of Li-Ion → **Worlds lowest cost energy storage solution**

# Industry Leading Storage Cost

## Lowest Cost Long Duration Storage

### LCOS calculated for peak shaving or renewable integration

- + 6 hours usable of storage, 1 cycles per day
- + 25 years of operation
- + Equipment technology margins included



# ESS Energy Centers

## Current Strategic Partnership Program

### Data Centers



- Safe, reliable data storage
- Flexible data storage capacity
- Commercial & Industrial locations
- ISO class 8 or class 9 environment
- Standard for data communications

### ESS Energy Centers



- Safe, reliable energy storage
- Flexible energy storage capacity
- Commercial & Industrial locations
- Conventional warehouse environment

50MWh Energy Storage Center example:

- Price\*: <\$275/kWh; LCOS: <\$0.05/kWh
- Footprint: <1 acre

\*Based on 2018 orders, 2019 deployment



**Richard Phillips**

**President**

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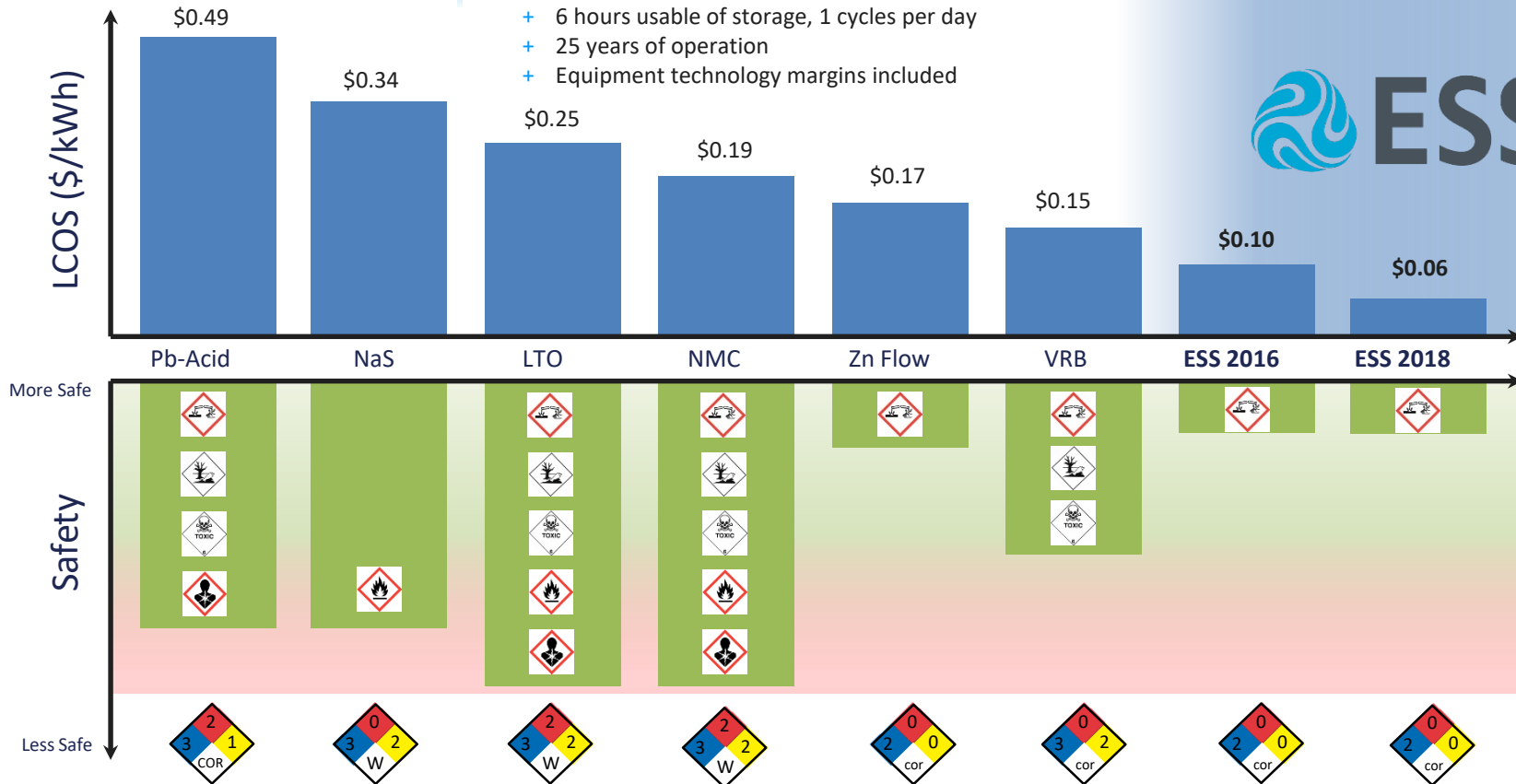


**VEDANTAESS**

# LCOS Calculated for RE Integration

## Assumptions

- + 6 hours usable of storage, 1 cycles per day
- + 25 years of operation
- + Equipment technology margins included



## Purchases for the System

- Equipment (i.e. batteries)
- Site preparation (foundation)
- Transportation (new material and old material)
- Disposal

## Operation & Maintenance

- Labor to service system
- Services used (i.e. Internet)
- Materials used

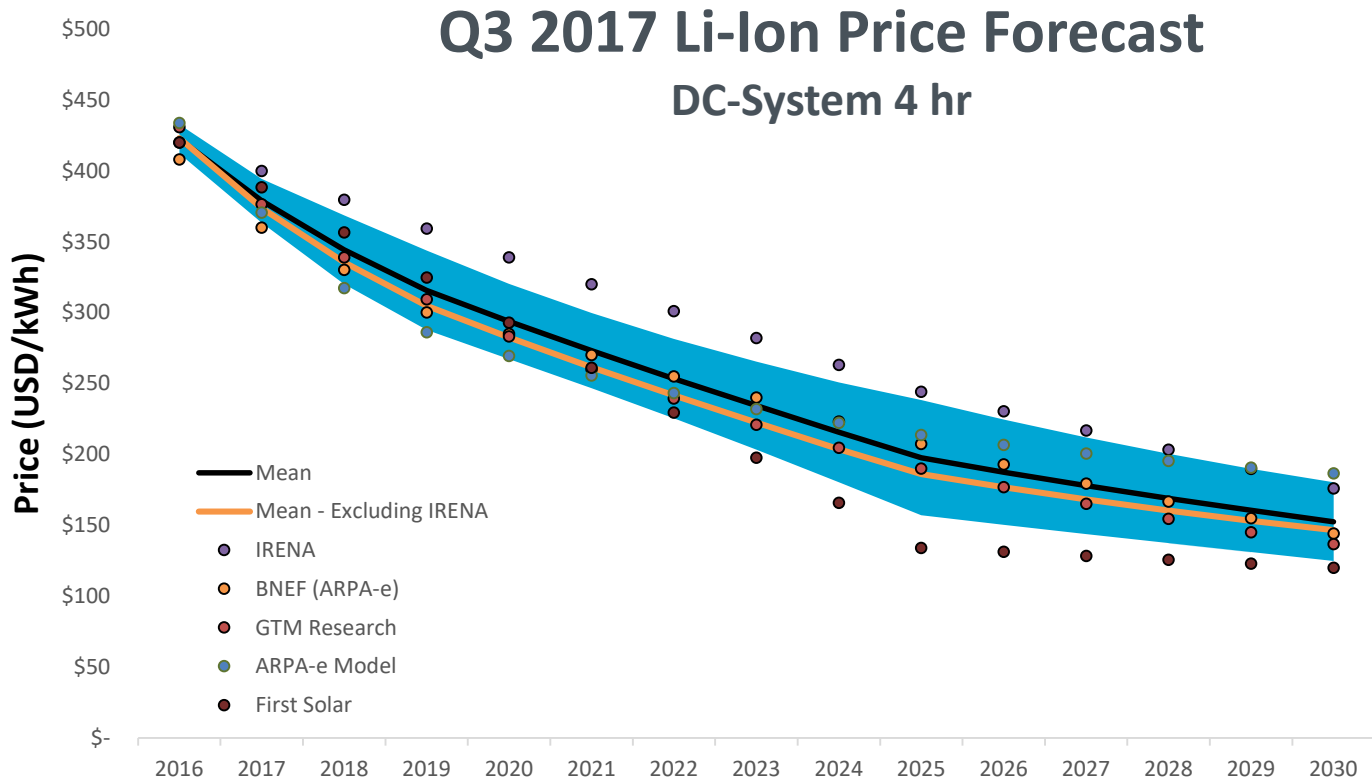
## Reliability

- May or may not be included in O&M
- Typically hold a warranty provision in COGS
- ESS typically holds a 3-5% warranty provision

$$LCOS = \frac{\sum CapEx + \sum O\&M}{\sum kWh}$$

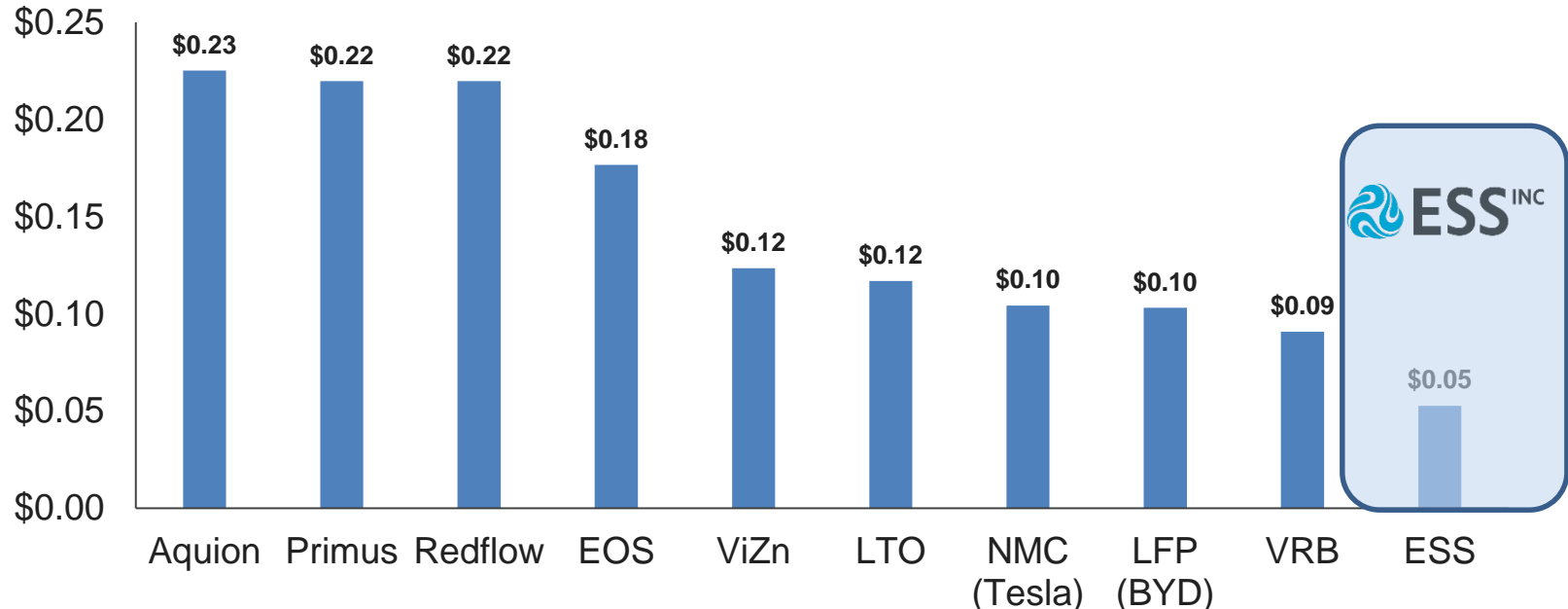
## Useable energy

- Accounts for capacity fade
- Usable State of Charge
- Round trip efficiency



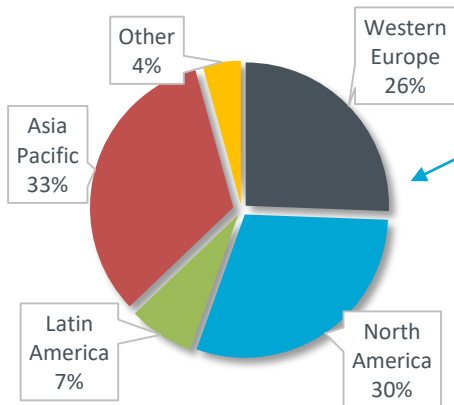
# LCOS COMPARISON - 2020

## Levelized Cost Analysis - 2020 CapEx Cost Analysis



# LONG DURATION ENERGY STORAGE MARKET FORECAST

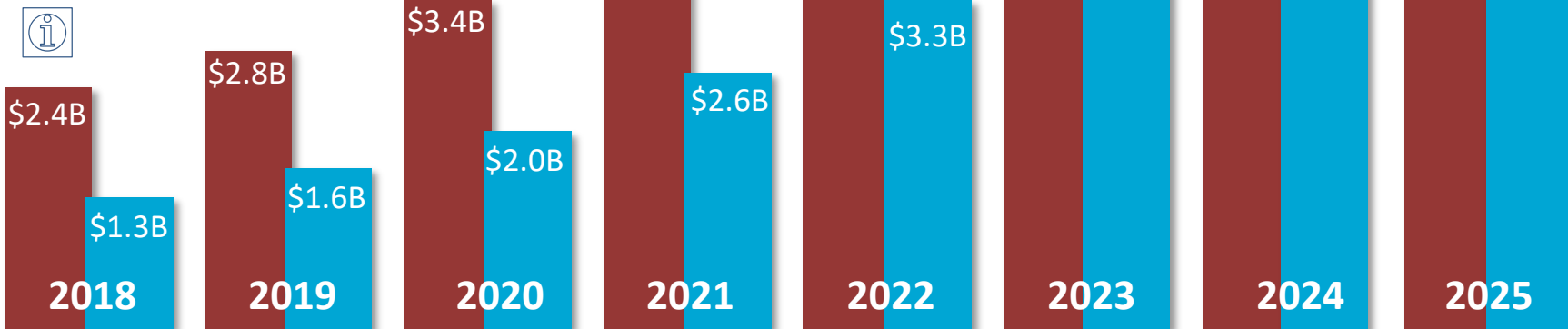
Market Size (\$Billion)



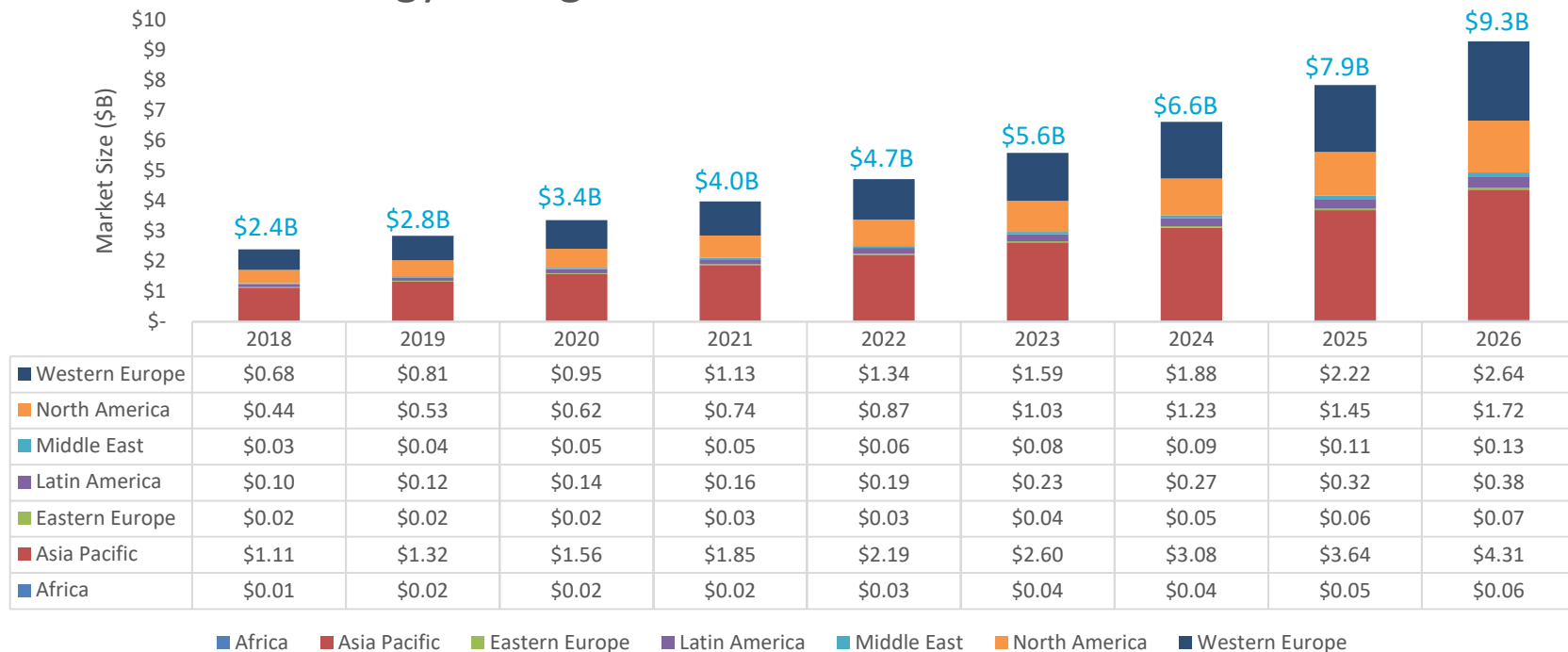
TAM

SAM – 4+ hrs, excludes residential

CAGR = 23%



## Energy Storage Total Available Market - Annual



## Energy Storage Long Duration Market Annual SAM (Excludes Residential)

